Side Event on Tripartite Climate Policy Dialogue among China, Japan and Korea

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Institute for Global Sustainability (IGS), Yonsei University, Republic of Korea (ROK) Energy Research Institute (ERI), People's Republic of China (PRC)

Institute for Global Environmental Strategies

Institute for Global Environmental Strategies (IGES), Japan

Background: Scientific Knowledge and Reality

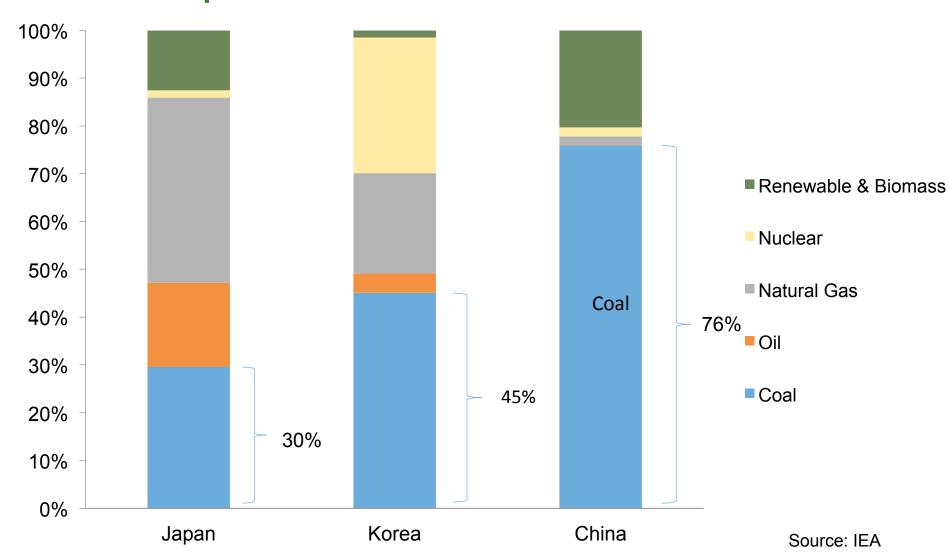
Accelerated electrification of energy end use, coupled with decarbonization of the majority of electricity generation by 2050 and an associated phase out of freely emitting coal generation, is a common feature of scenarios reaching roughly 550 ppm CO2eq or less by 2100. (IPCC AR5 WGIII Chapter 6 Executive Summary, Para. 5)

Between 2000 and 2010 increased use of coal relative to many other energy sources has reversed a long-standing pattern of gradual decarbonization of the world's energy supply (high confidence). Increased use of coal, especially in developing Asia, is exacerbating the burden of energy-related GHG emissions. (IPCC AR5 WGIII Technical Summary)

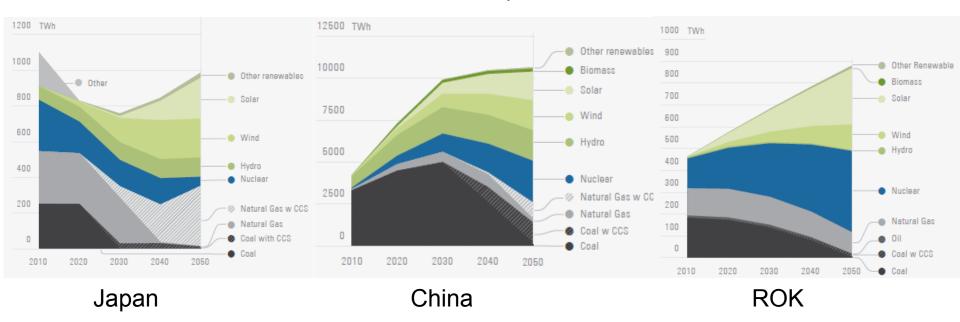


China, Japan and Republic of Korea (ROK) can play pivotal roles in addressing the issue of coal domestically as well as internationally.

Electricity supply mix in Japan, China and Korea in 2012



Addressing Domestic Coal-fired Power Plants: Research Questions



Source: IDDRI/SDSN 2014

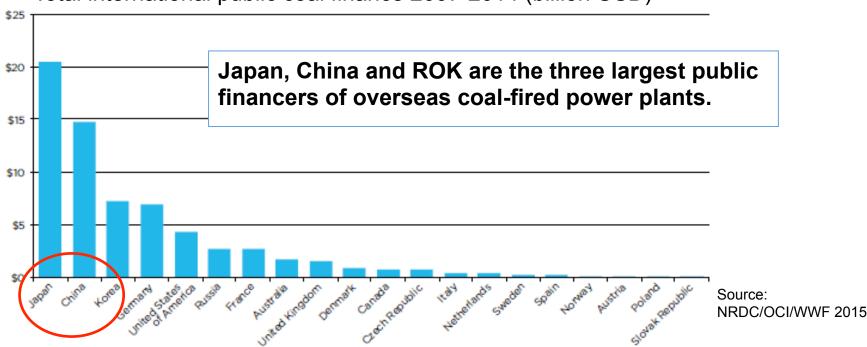
Decarbonisation Scenarios (Electricity Sector)

Though there are various energy modelling scenarios of phasing out coals in the three countries, several questions still need to be further examined.

Where are the stumbling blocks (political, economical and institutional) on the coal phase-out pathway in each country? How could a policy mix be designed to minimize the risks of high transition costs in each country? How can the three countries cooperate to phase out unabated coals?

Addressing Overseas Coal Finance

Total international public coal finance 2007-2014 (billion USD)



OECD Export Credits Arrangement (November 18, 2015)

Public financing would only be allowed for the most advanced "ultra-supercritical" plants, with some other plants in the very poorest countries.

US-China Joint Presidential Statement on Climate Change (September 25, 2015)

China: "strictly controlling public investment flowing into projects with high pollution and carbon emissions both domestically and internationally."

Addressing Overseas Coal Finance: Research Questions

What is the actual volume of public financial support and what technologies are/were supported by the three countries?

What are political, economic and technological driving forces behind their interest in promoting overseas coal finance support?

Since the new OECD rules will be strengthened in 2019, how can the three countries cooperate to strengthen the rules?